

Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

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Outline

Introduction

Structural
Uncertainty

Simulation Process

Results

Conclusions and
Outlook

Outline

- 1. Introduction**
- 2. Modelling Structural Uncertainty**
- 3. Simulation Process**
- 4. Results**
- 5. Conclusions and Outlook**

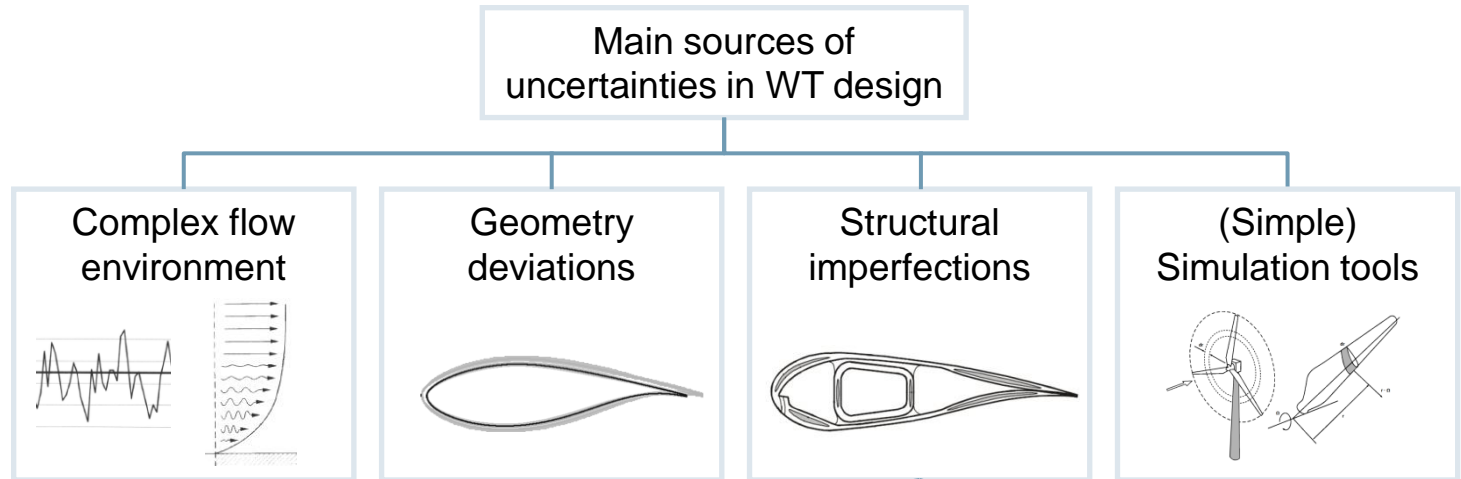


Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

- Outline
- Introduction**
- Structural
Uncertainty
- Simulation Process
- Results
- Conclusions and
Outlook

Motivation

For long and slender rotor blades, the consideration of uncertainties and aeroelastic phenomena becomes increasingly important.



- Imperfections of composite materials due to the variability of
 - the fiber and matrix material properties,
 - fiber volume ratio,
 - ...
- Manufacturing tolerances due to non-automated processes



Approach

Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

Using spatial random fields and Latin hypercube sampling to investigate the effect of structural uncertainty of rotor blades on...

- 1) the full system mode shapes and
- 2) the system natural frequencies of an offshore wind turbine (OWT).

Outline

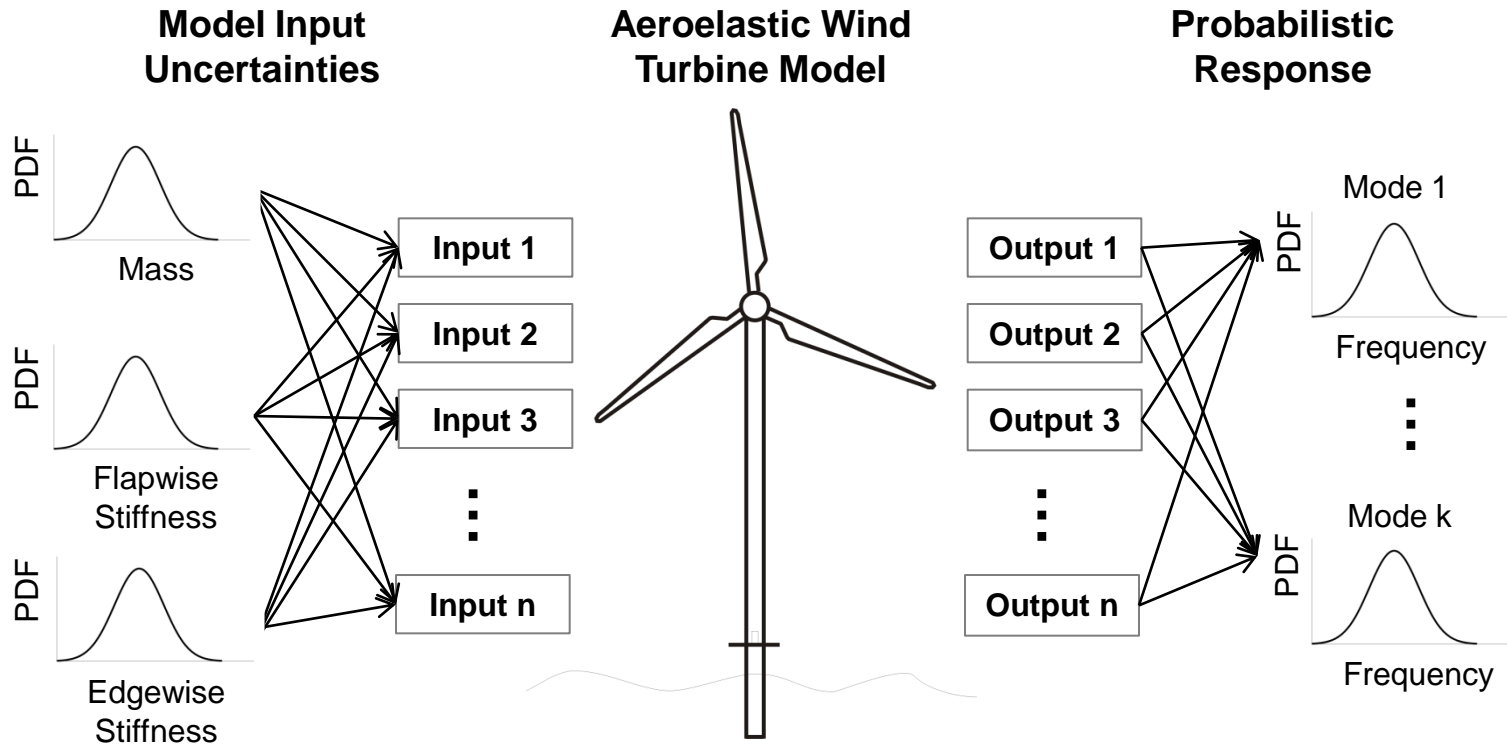
Introduction

Structural Uncertainty

Simulation Process

Results

Conclusions and Outlook





Aeroelastic Wind Turbine Model

Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

The aeroelastic model of the NREL 5MW reference wind turbine is used with 15 degrees of freedom (DOF).

- Pitch-controlled variable-speed wind turbine
- Based on available information of the REpower 5M and the DOWEC design study

Rated power	5000 kW
Rotor diameter	126 m
Hub height	90 m
Cut-in, rated, cut-out wind speed	3, 11.4, 25 m/s
Cut-in, rated rotor speed	6.9, 12.1 rpm

- Known data of:
 - blade structural and aerodynamic properties
 - nacelle and hub
 - drivetrain
 - tower
 - control system



Source: REpower

Outline

Introduction

Structural
Uncertainty

Simulation Process

Results

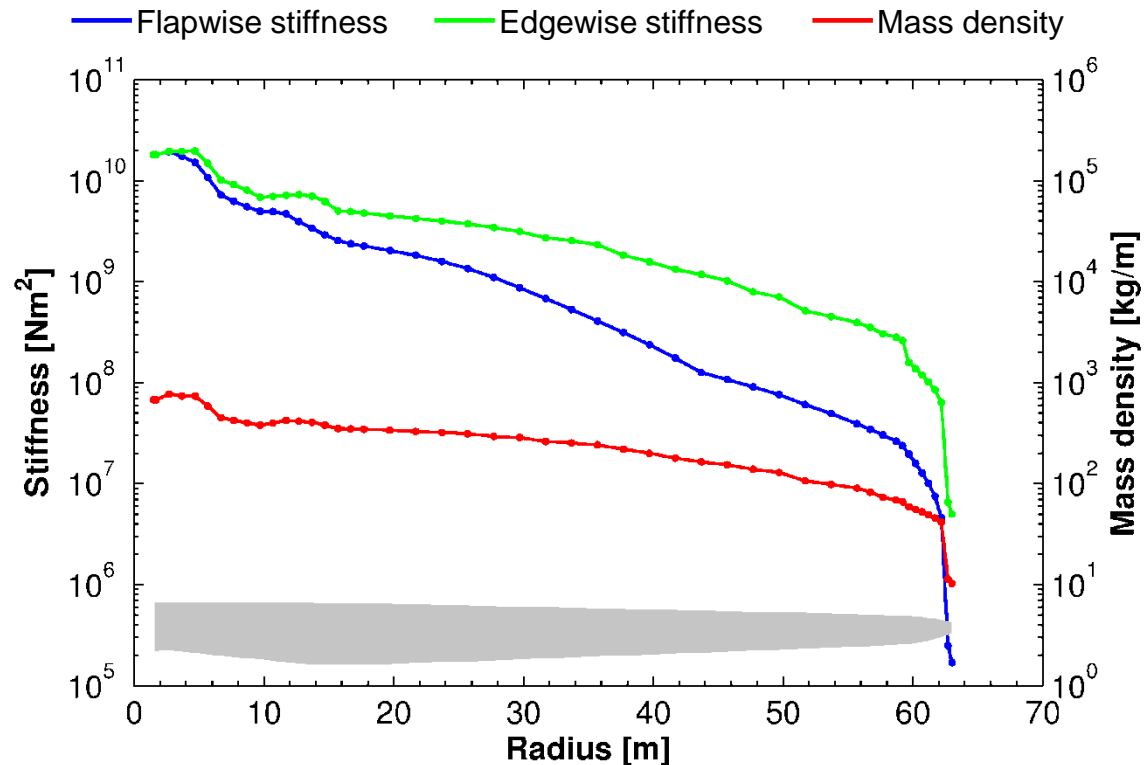
Conclusions and
Outlook



Modeling Structural Uncertainty of Rotor Blades

Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

- Outline
- Introduction
- Structural
Uncertainty**
- Simulation Process
- Results
- Conclusions and
Outlook



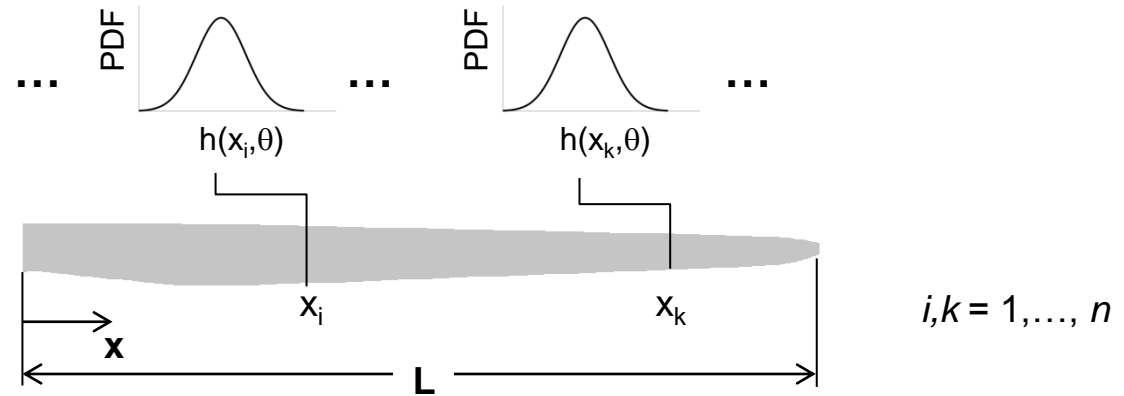
- Structural blade parameters are varied with respect to the corresponding baseline parameters.
- Variations are normally distributed ($\mu = 0\%$, $\sigma = 10\%$).
- Spatial variations of the structural parameters along the blade are...
 - uniform,
 - independent, or
 - correlated.



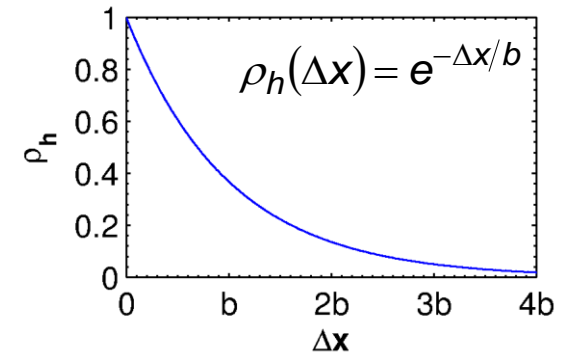
Homogeneous, Isotropic, Gaussian Random Field

Variations of structural properties, which are spatially correlated, can be described by a random field $h(x, \theta)$.

Investigation of Structural Uncertainty of Wind Turbine Rotor Blades



$$C_{hh} = \sigma^2 \cdot \begin{bmatrix} \rho_h(x_1, x_1) & \rho_h(x_1, x_2) & \cdots & \rho_h(x_1, x_n) \\ \rho_h(x_2, x_1) & & & \vdots \\ \vdots & & \ddots & \\ \rho_h(x_n, x_1) & \cdots & & \rho_h(x_n, x_n) \end{bmatrix}$$



- Spatial distribution is fully characterized by its mean and its covariance.
- Inverse-exponential correlation with $b=0.1L, 0.5L,$ and $1L$ is assumed.
- *Karhunen-Loève* expansion is used to create random fields.

- Outline
- Introduction
- Structural Uncertainty**
- Simulation Process
- Results
- Conclusions and Outlook

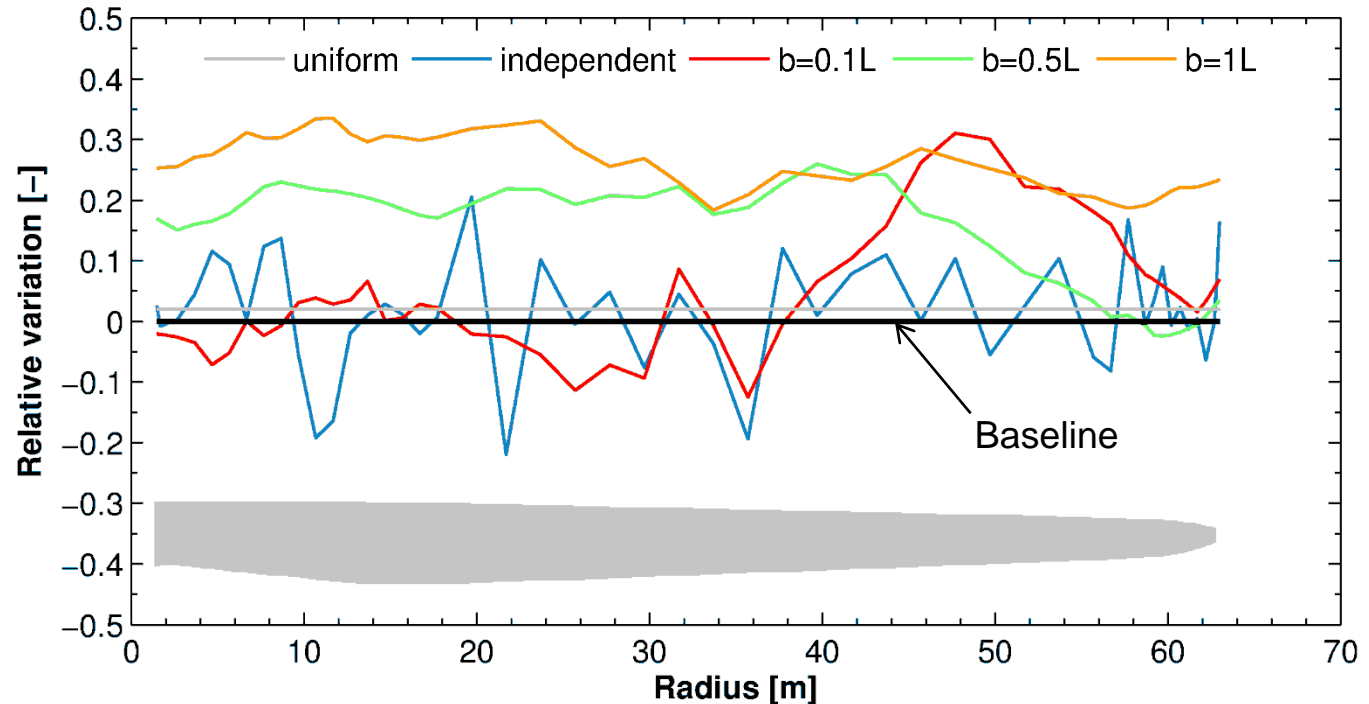


Spatial Parameter Variations

Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

- Outline
- Introduction
- Structural Uncertainty**
- Simulation Process
- Results
- Conclusions and Outlook

The rotor blade is divided into 50 equally spaced elements/cross sections and 1000 samples are created for each type of spatial variation.



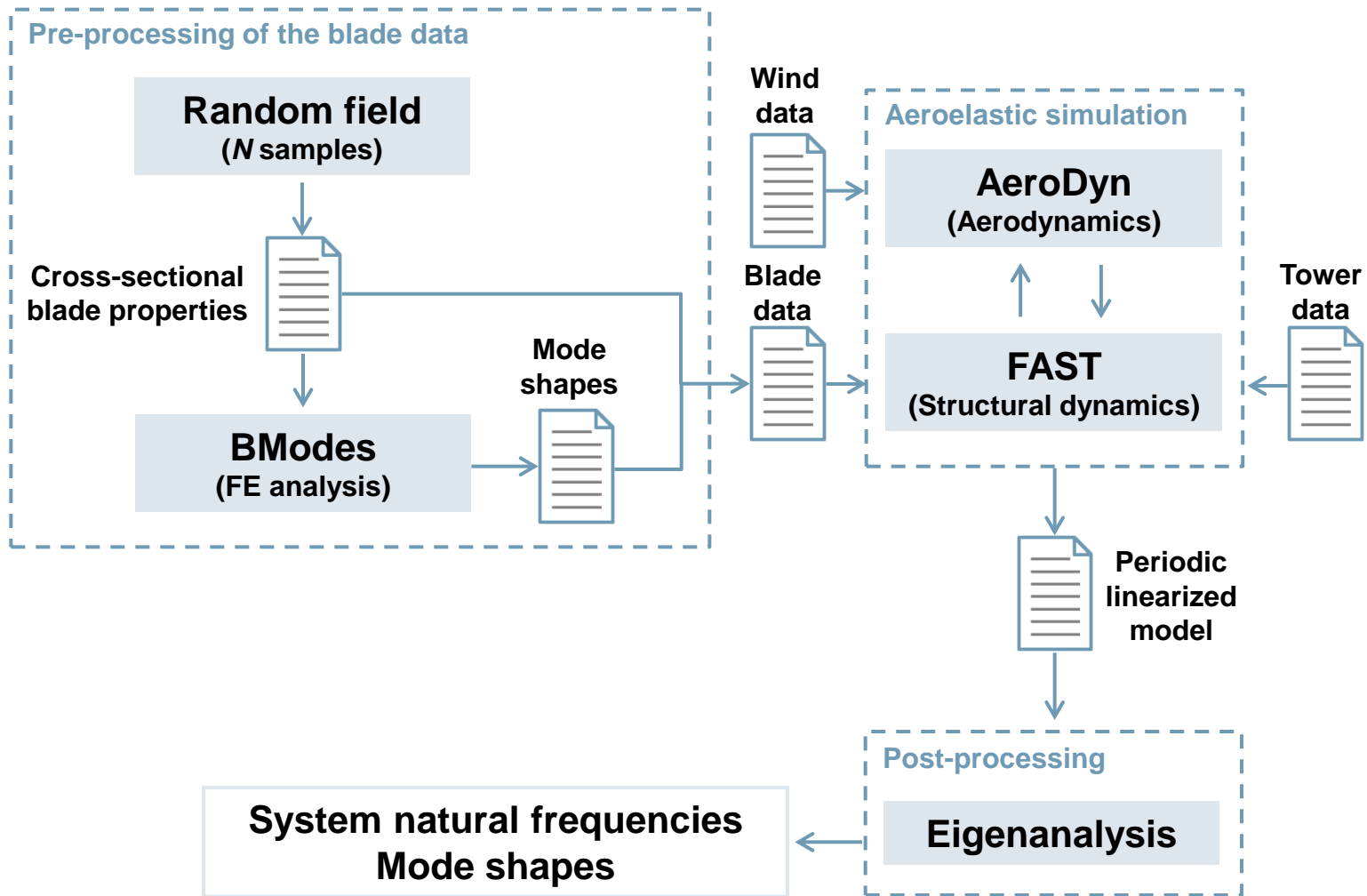
- Spatial independent variations can cause local extreme fluctuations.
- The correlation increases with an increasing correlation length b .
➔ Variations along the blade become smoother.



Simulation Process

Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

- Outline
- Introduction
- Structural Uncertainty
- Simulation Process**
- Results
- Conclusions and Outlook



FAST: Jonkman J. M. and Buhl Jr. M. J. (2005): *FAST User's Guide*. NREL/TP-500-38230. Golden, Colorado, USA: National Renewable Energy Laboratory

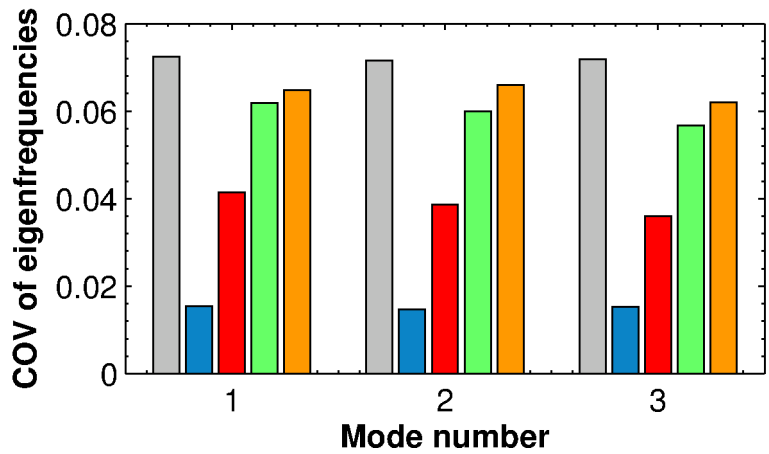
BModes: Bir G. S. (2005): *User's Guide to BModes (Software for Computing Rotating Beam Coupled Modes)*. NREL/TP-500-39133. Golden, Colorado, USA: National Renewable Energy Laboratory



Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

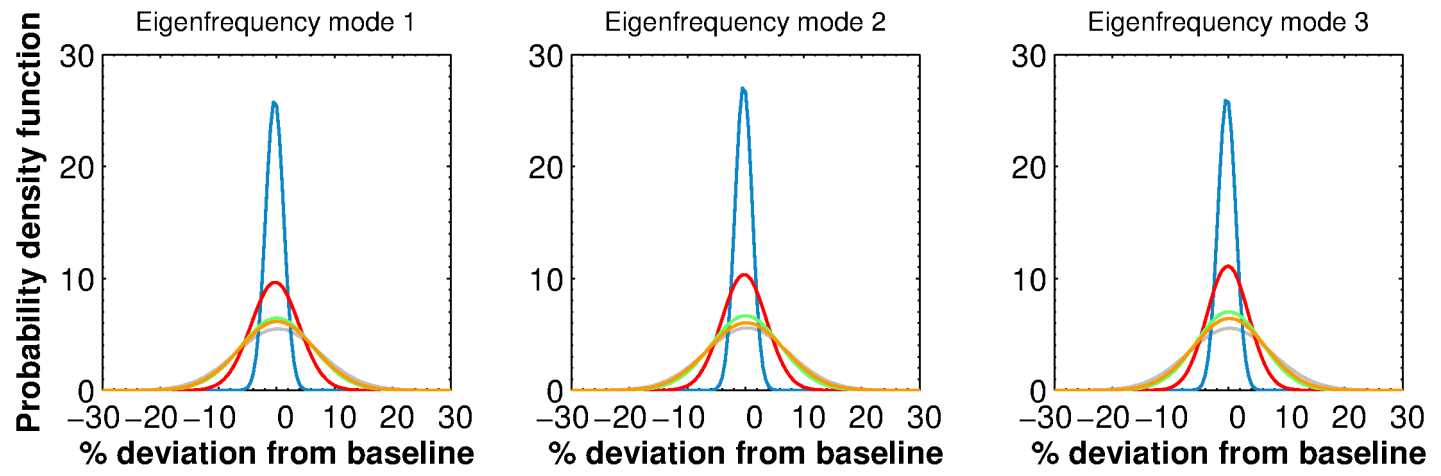
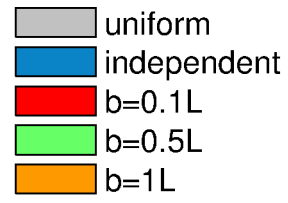
- Outline
- Introduction
- Structural Uncertainty
- Simulation Process
- Results**
- Conclusions and Outlook

Blade Eigenfrequencies at Standstill (BModes)



Coefficient of variation:

$$COV = \frac{\sigma_{\omega}}{\bar{\omega}}$$



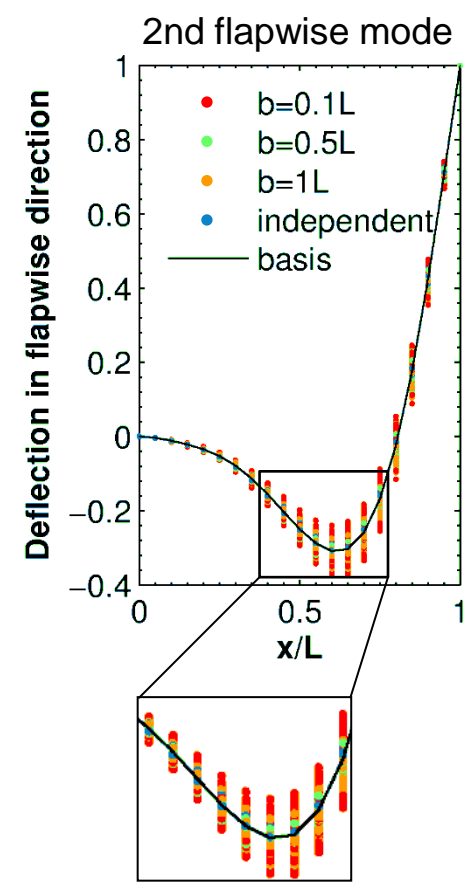
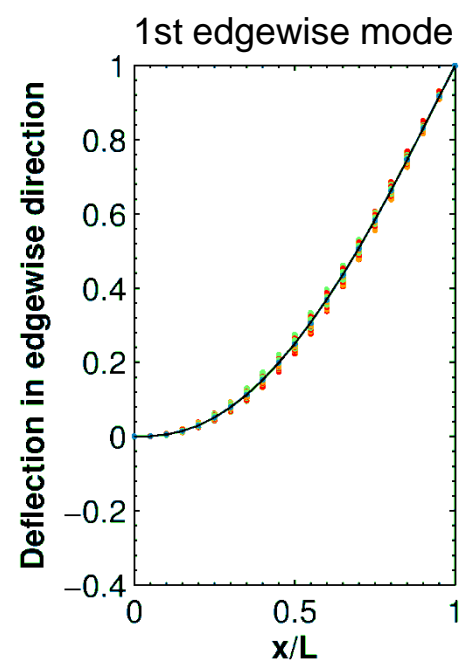
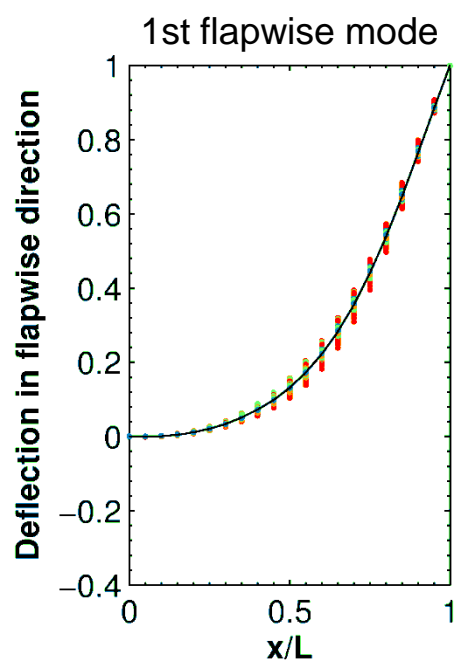
- ➔ Scatter of blade eigenfrequencies are almost identical
- ➔ Increase in scatter with increasing correlation length
- ➔ Relative deviations seem to be normally distributed



Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

- Outline
- Introduction
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Variations of Blade Mode Shapes at Standstill (BModes)



- ➔ No scatter of the mode shapes for spatially uniform variations
- ➔ Increase in scatter of the mode shapes with decreasing correlation length



First 5 Rotor Modes at Standstill

The drivetrain and the tower-nacelle subsystem feel combined effects of all rotor blades.

Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

- Outline
- Introduction
- Structural Uncertainty
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- Conclusions and Outlook

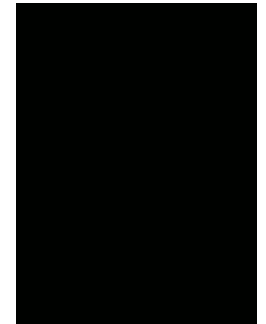
1st collective flapwise



1st flapwise yaw



1st flapwise pitch



1st edgewise yaw



1st edgewise pitch

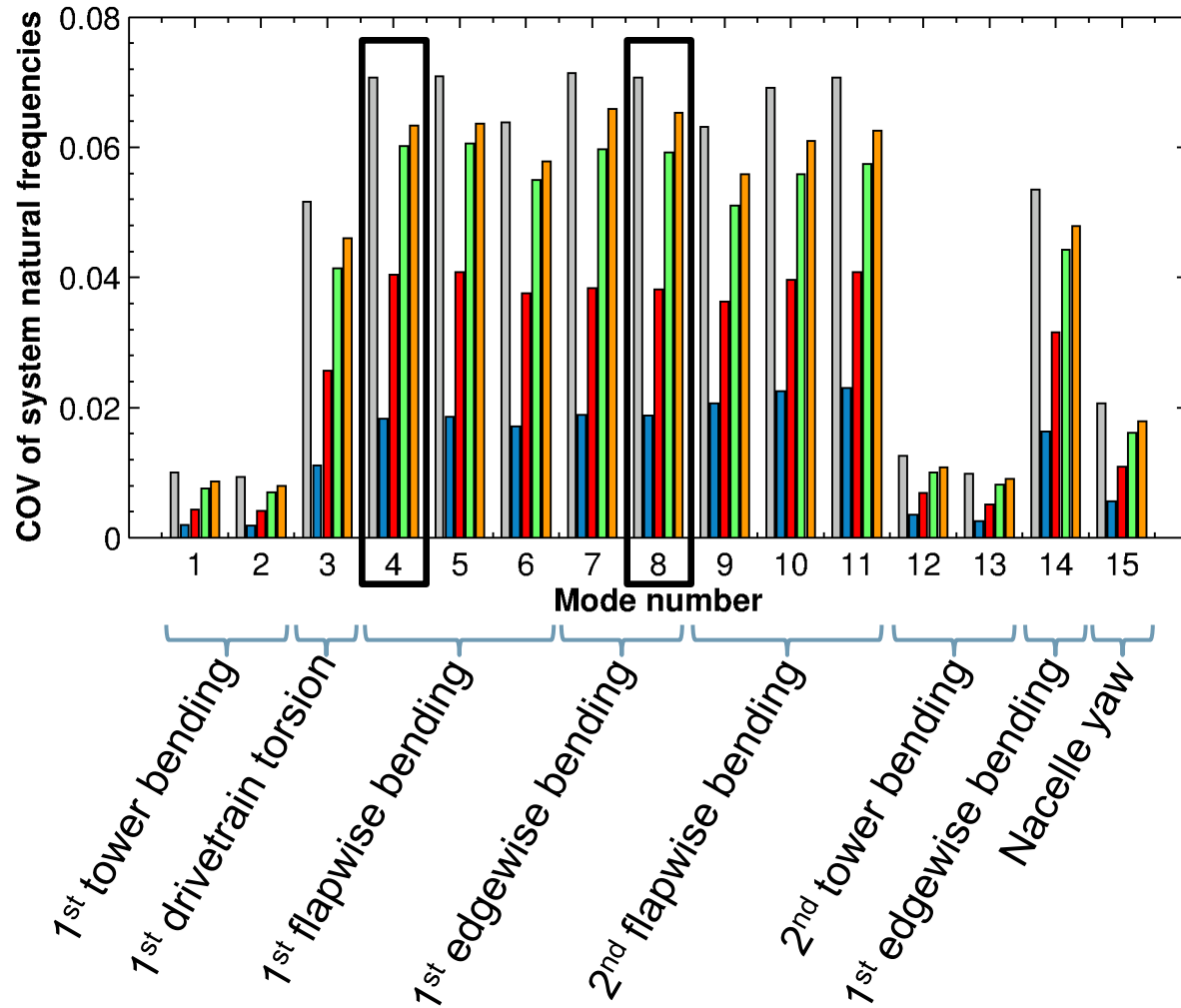




Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

- Outline
- Introduction
- Structural Uncertainty
- Simulation Process
- Results**
- Conclusions and Outlook

System Natural Frequencies at Standstill (FAST)



Coefficient of variation:

$$COV = \frac{\sigma_{\omega}}{\bar{\omega}}$$

- uniform
- independent
- b=0.1L
- b=0.5L
- b=1L

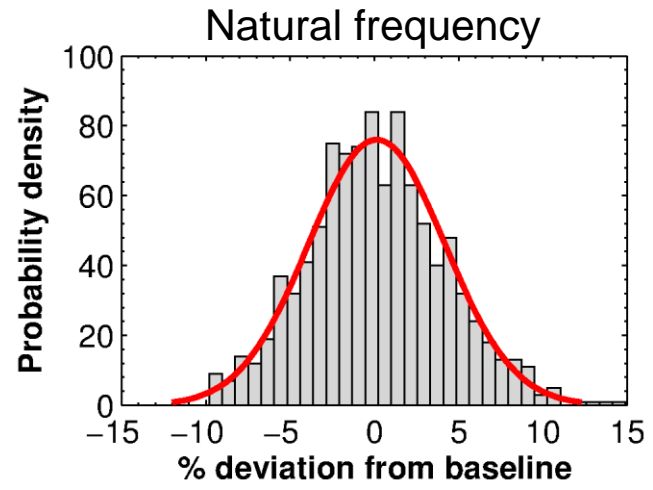
- ➔ High frequency scatter for the rotor modes
- ➔ Significant impact on the drivetrain
- ➔ Almost no effect on the tower modes
- ➔ Correlation length $b=0.1L$ seems to be a reasonable assumption



Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

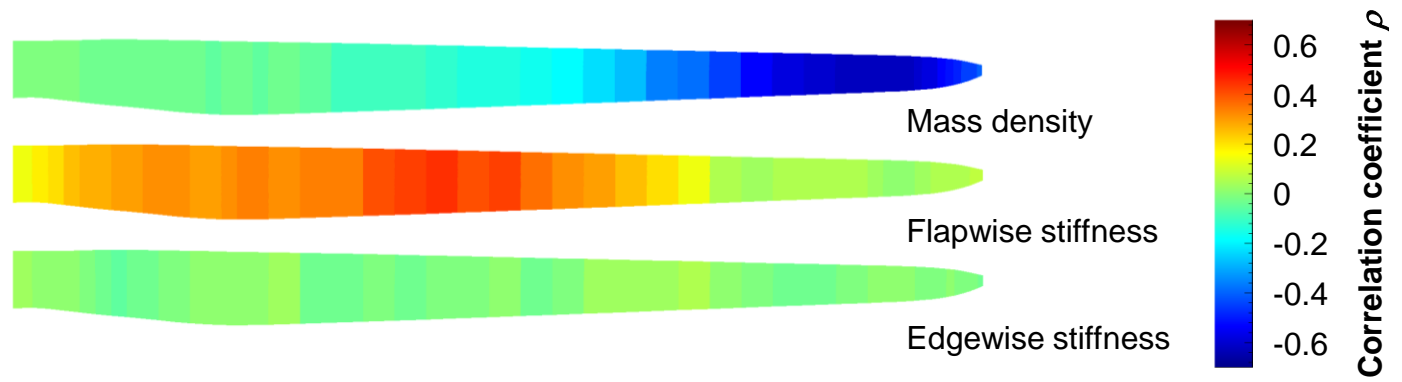
- Outline
- Introduction
- Structural Uncertainty
- Simulation Process
- Results**
- Conclusions and Outlook

Natural Frequency of the 1st Flapwise Yaw Mode ($b=0.1L$)



Hansen (2011)

Correlation between the structural parameters and the frequency



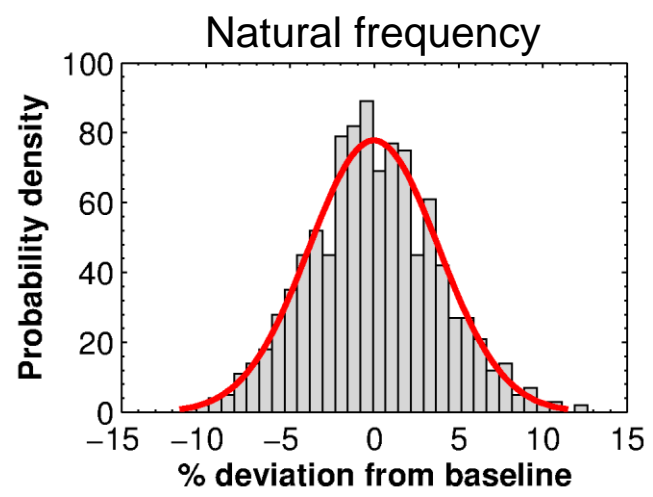
- ➔ Relative deviations follow a normal distribution
- ➔ Negative dependency between blade mass density and frequency
- ➔ Positive dependency between flapwise stiffness and frequency



Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

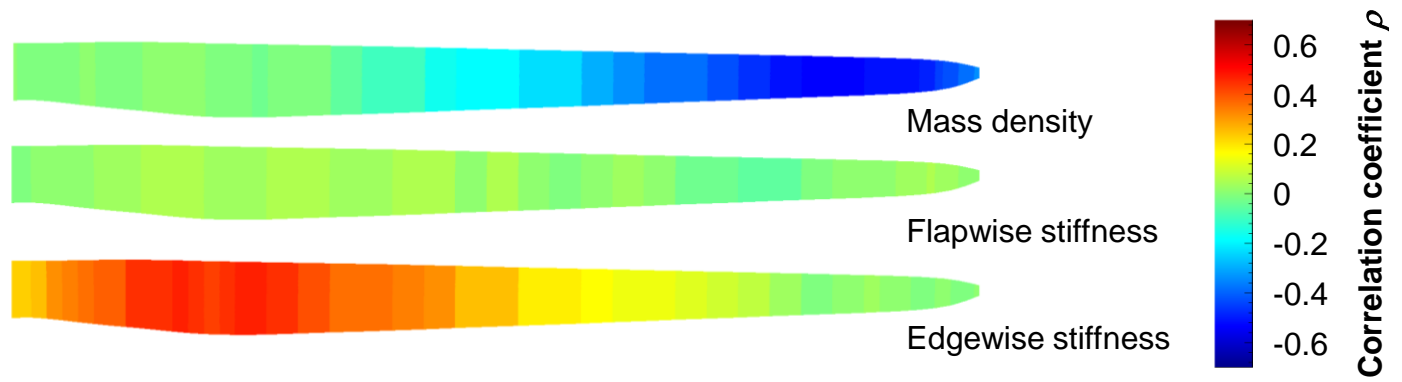
- Outline
- Introduction
- Structural Uncertainty
- Simulation Process
- Results**
- Conclusions and Outlook

Natural Frequency of the 1st Edgewise Yaw Mode ($b=0.1L$)



Hansen (2011)

Correlation between the structural parameters and the frequency



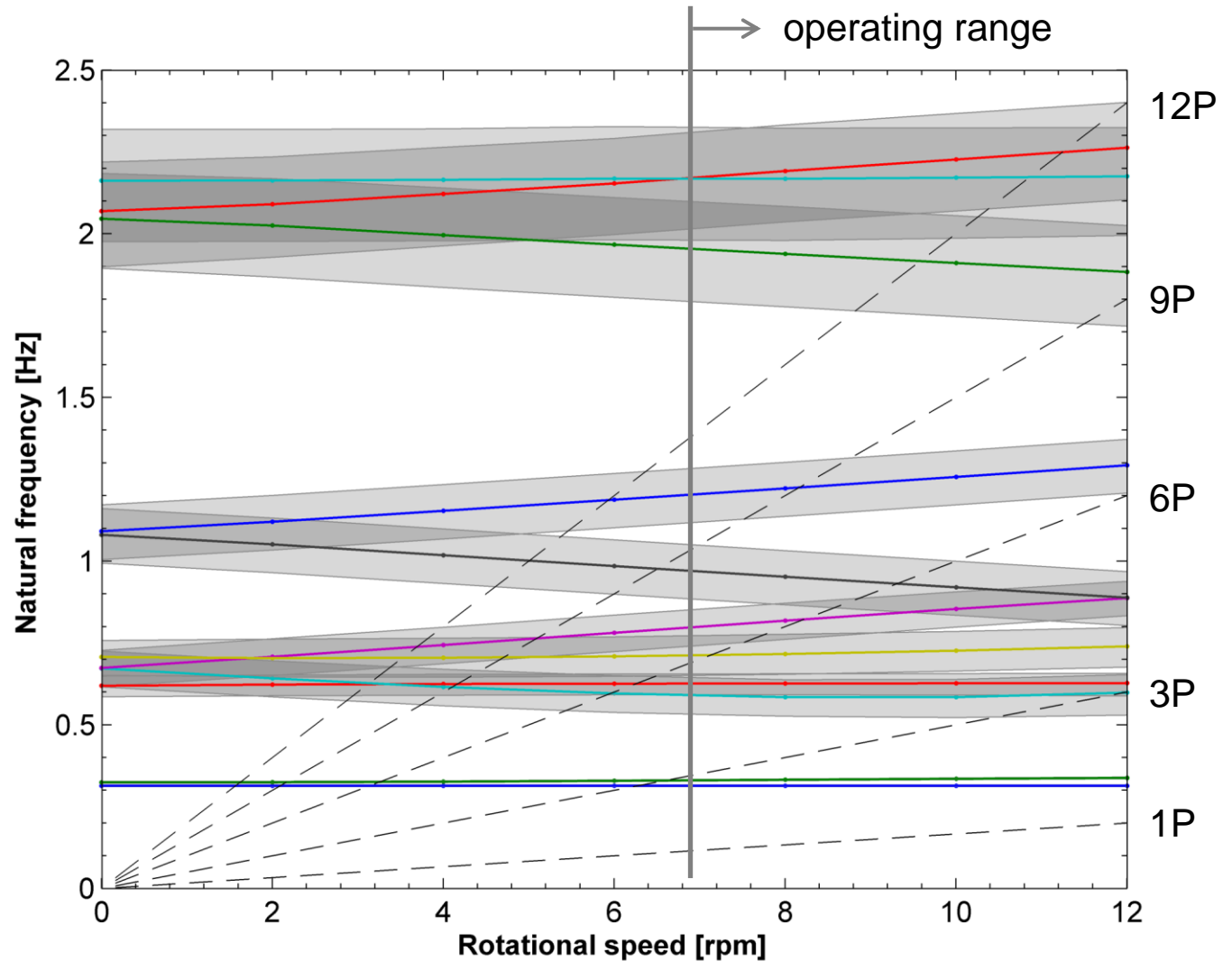
- ➔ Relative deviations follow a normal distribution
- ➔ Negative dependency between blade mass density and frequency
- ➔ Positive dependency between edgewise stiffness and frequency



Campbell Diagram ($b=0.1L$)

Investigation of Structural Uncertainty of Wind Turbine Rotor Blades

- Outline
- Introduction
- Structural Uncertainty
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- Conclusions and Outlook



- ➔ High frequency scatter of the rotor modes in the operating range
- ➔ Increased risk for resonances, e.g. drivetrain torsion and 3P frequency

Error bars: inter-quantile range $IQR=Q_{0.975}-Q_{0.025}$



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Introduction

Structural
Uncertainty

Simulation Process

Results

**Conclusions and
Outlook**

Conclusions and Outlook

Conclusions

- Spatial uncertainty of structural blade parameters is modeled with a random field approach:
 - Increasing correlation length leads to a larger frequency scatter.
 - Correlation length $b=0.1L$ seems to be a reasonable assumption.
- Variations of blade structural parameters cause
 - a significant effect on blade eigenfrequencies and mode shapes.
 - a significant effect on system natural frequencies of the rotor modes.
 - an increased risk for resonances.
- Scatter of the frequencies follows a normal distribution.

Outlook

- Investigation of modal frequencies at different wind speeds
- Combined analysis of structural and geometric uncertainties
- Investigation of the effect on the loads

Thank you for your attention!



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